

ID	Proposer	Company	Date of Proposal	Description	Impact on Grid Code	Category	GCRP Presentation Date	Status	Date of UR Approval	Notes
SPID XX0513	SONI GCRP	SONI	May GCRP 2013	Change of name of Demand Side Unit from 'Dispatcahble Demand Customer' to 'Demand Side Unit Operator'. Changes ro Demand Side	Intro, Glossary and Definitions, PC6.3.3, PC.A3.4, PC.B3.3, CC.8.5.7, CC12, CC13, OC2,	Standard	May GCRP 2013	UR Approved	15/04/2015	Summary of 2013 mods by Regulator. Largest change to CC13 regarding Demand Side Unit MW, min off
SPID 141015	Marie-Therese Campbell	SONI	14/10/2015	Notice of Intent to Disconnect due to Retirement	Planning Code - addition of PC6.1.6	Standard	14/10/2015	UR Approved	17/12/2015	Provide clarity around the retirement of plant in Northern Ireland and align the requirements with
SPID 150216 /	Raymond Skillen	SONI	01/11/2016	To define Outrun Availability as published in the SEMC Decision Paper	SDC1.4.3.2, SDC1.4.3.4 and SDC1.4.3.9	Standard	02/12/2015	UR Approved	16/11/2016	
SPID 030217	Alastair Cooke	SONI	03/02/2017	Metering Code – Advanced Meter Reconciliation Process	Metering Code	Standard	03/02/2017	UR Approved	04/04/2017	New defined term Relevant Meter Operator definition. Intends to provide a more efficient and reliable process for Advanced Meter reconciliation
MPID-271	Alan Kennedy	SONI	05/05/2017	ISEM modifications	OC10, OC11, Scheduling and Dispatch Code, Scheduling and Dispatch Code 2	Standard	05/05/2017	UR Approved	11/08/2017	Modifications to the Operating Codes and Scheduling and Dispatching Codes to implement ISEM
SPID 260619	Daniel McSwiggan	SONI	11/06/2019	Integration of the RfG requirements into the Grid Code	Sections in Articles 14.3 - 21.3 excluding 17	Standard	26/06/2019	UR Approved	02/02/2020	Derogations were required before full integration achieved
SPID 01_2020	Stephen Brownlees	EP Kilroot Limited	09/10/2020	Modify maximum continuous rating requirement in SONI Grid Code	Pg 151 and 158	Standard	16/12/2020	Open		Changes requirement of ouput "no greater than the lower of 80MW or 40% of its MCR" to remove the
SPID 02_2021	Brian Mongan	Powerhouse	05/05/2021	Modify minimum aggregation value in Eirgrid Grid Code	Pg 377-421	Standard	02/11/2021	Dormant	08/06/2022	Change the minimum registered capacity of AGU and DSU from 4MW to 1MW
SPID 01_2021	Rowan Griffin	SONI	01/10/2021	Meter Code Changes	Metering Code	Standard	02/11/2021	UR Approved	21/03/2022	Outdated sections of code revised to bring in line with current standards
SPID 03_2021	Paul Troughton	DRAI	13/10/2021	Maximum Down Time Reduction	CC13.1	Standard	02/11/2021	Dormant	15/06/2022	Remove the current requirement for 2 hours Maximum Down Time and have no minimum requirement
SPID 01_2022	Conor O'Byrne	SONI	03/10/2022	RoCoF changes needed to manage future operation of All-Island Power System	CC5.3, CC.8.8.4(b), CC.S1.1.5.6, CC.S1.2.4.4	Standard	02/10/2022	UR Approved	30/05/2023	Change in ROCOF requirements
SPID 02_2022	Catriona Kelly	SONI	09/11/2022	To update the PV signalling requirements in line with best practice	PPM Setting Schedule	Standard	09/11/2022	Open		Currently with the Utility Regulator for Approval
SPID 03_2022	SONI GCRP	SONI	08/05/2023	Incorporating ESPS requirements into the Grid Code	CC.S2, PPM setting schedule	Standard	08/05/20233	Open		Currently with the Utility Regulator for Approval