

SONI Grid Code Modification Proposal Form

Email To:
gridcode@soni.ltd.uk



Title of Modification Proposal:

SPID (SONI PROPOSAL ID) **SPID_06_2023**

Date:	27/09/2023		
Company Name:	SONI		
Applicant Name:	Grid Code team		
Email Address:	gridcode@soni.ltd.uk	Tel:	+44 (0)28 90794336
Grid Code Version:	SONI Grid Code version – June 2023 [Latest Version] https://www.soni.ltd.uk/media/documents/SONI-Grid-Code-June-2023.pdf		
Grid Code Section(s) Impacted by Modification Proposal:	Operating Code		
Modification Proposal Justification:	<p>Housekeeping modification.</p> <p>OC2.9.1 refers to specific parameters that are set out within other Grid Code clauses.</p> <p>A previous update to the Grid Code resulted in OC2.9.1 referring to the incorrect clause.</p> <p>This housekeeping modification seeks to address this inconsistency and also ensure OC2.9.1 now refers to the correct requirement for both RfG and Non-RfG units.</p>		

Red-line Version of Impacted Grid Code Section(s) - show proposed changes to text:

Deleted text in ~~strike-through red font~~ and new text highlighted in *blue font*

OC2.9.1

- (a) When requested initially under the **Connection Agreement**, and thereafter in calendar week 24 in each calendar year, each **Generator** shall in respect of each of its:
 - (i) **CDGUs** other than **CCGT Installations**, in relation to the **Generation Planning Parameters** and the **Generator Performance Chart**; and/or
 - (ii) **CCGT Installations** in relation to the **Generation Planning Parameters**; and

- (iii) **CCGT Modules** within a **CCGT Installation** in relation to the **Generator Performance Chart**; and/or OC2-233 09 June 2023

Dispatchable PPMs and **Controllable PPMs** in relation to the **Generation Planning Parameters** and the **Generator Performance Chart**, submit to the **TSO** in writing the **Generation Planning Parameters** and the **Generator Performance Chart** (which shall be within the parameters set out in ~~CC.S1.3.2~~ **CC.S1.1.3.2** or **CC.S1.1.3.3**, or, in the case of **Controllable PPMs**, ~~CC.S2.3.2~~ **CC.S2.1.3.2** or **CC.S2.1.3.3**, and which shall reasonably reflect the true operating characteristics of the **CDGU** and/or **CCGT Module** within a **CCGT Installation** and/or **Controllable PPM**, as the case may be) to be applied (unless revised under this OC2, in the case of the **Generator Performance Chart**) from the beginning of week 25 onwards, in the formats indicated in Appendix 1 for the **Generator Performance Charts** and as set out in Appendix 2 for the **Generation Planning Parameters**.

Green-line Version of Impacted Grid Code Section(s) - show proposed final text:

OC2.9.1

- (b) When requested initially under the **Connection Agreement**, and thereafter in calendar week 24 in each calendar year, each **Generator** shall in respect of each of its:
- (iv) **CDGUs** other than **CCGT Installations**, in relation to the **Generation Planning Parameters** and the **Generator Performance Chart**; and/or
- (v) **CCGT Installations** in relation to the **Generation Planning Parameters**; and
- (vi) **CCGT Modules** within a **CCGT Installation** in relation to the **Generator Performance Chart**; and/or OC2-233 09 June 2023

Dispatchable PPMs and **Controllable PPMs** in relation to the **Generation Planning Parameters** and the **Generator Performance Chart**, submit to the **TSO** in writing the **Generation Planning Parameters** and the **Generator Performance Chart** (which shall be within the parameters set out in CC.S1.1.3.2 or CC.S1.1.3.3, or in the case of **Controllable PPMs**, CC.S2.1.3.2 or CC.S2.1.3.3, and which shall reasonably reflect the true operating characteristics of the **CDGU** and/or **CCGT Module** within a **CCGT Installation** and/or **Controllable PPM**, as the case may be) to be applied (unless revised under this OC2, in the case of the **Generator Performance Chart**) from the beginning of week 25 onwards, in the formats indicated in Appendix 1 for the **Generator Performance Charts** and as set out in Appendix 2 for the **Generation Planning Parameters**.

Defined Terms (Bold):	N/A
Implication of Not Implementing the Modification:	OC2.9.1 will not refer to the correct parameters and as such The Generator Performance Chart will not be required to be within these parameters which are required to ensure the necessary information is received.
Assessment	<p><u>Overview:</u></p> <p>A previous update to the Grid Code has resulted in OC2.9.1 no longer referring to the correct requirement. Therefore a housekeeping modification is required to ensure that OC2.9.1 refers to the correct Grid Code reference.</p> <p><u>Background:</u></p> <p>The SONI Grid Code has undergone transformation over recent years to incorporate the EU Network Codes. Updates to the Grid Code can impact the placement and numbering of existing clauses. Despite best efforts, housekeeping modifications are sometimes required to ensure the accuracy of the Grid Code following such updates.</p> <p><u>Analysis & Opinion:</u></p> <p>The proposed modification corrects an existing inaccuracy within the Grid Code.</p> <p><u>Conclusion:</u></p> <p>This modification is required to ensure OC2.9.1 refers to the correct Grid Code references.</p>
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