



SONI Monthly Availability Report – Feb 2024

Availability report for February 2024¹

Definitions

Availability: The maximum generation of electricity which generators can achieve during that period.

Forced: For any reduction in **Availability** not approved in advance with the Generation Outage Planning Team (GOP) (including trips, outage overruns, urgent repairs, partial outages etc..).

Scheduled: Scheduled generator outage approved by the SONI GOP.

Ambient: Derating of generator capacity due to a change in temperature conditions.

Maximum Export Capacity (MEC): The value (in MW and/or MVA) provided in accordance with the User's **Connection Agreement** or DNO Demand Customer's **DNO Connection Agreement**.

Connection Agreement: The bilateral agreement between the TSO and the User, which contains the detail specific to the User's connection to the Transmission System.

Demand Side Unit (DSU): An individual demand site or aggregated demand site with a **DSU MW Capacity** of at least 4 MW.

DSU MW Capacity: The maximum change in active power that can be achieved by a DSU on a sustained basis for the duration of the DSU's maximum down time by totalling the potential increase in on-site active power generation and the potential decrease in on-site active power demand at each individual demand site.

Average Monthly Availability: Average **Availability** over the past month.

365-day Rolling Availability: Average **Availability** over the past year.

HOW TO CONTACT US

General Queries

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¹ Based on EDIL (Electronic Dispatch Instruction Logger) declarations.

Table 1: Unit-by-Unit Average Monthly Availability Conventional Units & Aggregated Generator Units – February 2024

Unit-by-Unit Average Monthly Availability – February 2024						
Company	Unit	MEC (MW)	Monthly Availability %	Monthly Forced %	Monthly Scheduled %	Monthly Ambient %
EPUK	Ballylumford - B10	101	91.3	0.1	0.0	8.6
	Ballylumford - B21	247	97.0	0.1	0.0	3.0
	Ballylumford - B22	247	96.7	0.3	0.0	2.9
	Ballylumford - BGT1	58	100.0	0.0	0.0	0.0
	Ballylumford - BGT2	58	100.0	0.0	0.0	0.0
	Kilroot - KGT1	30	96.7	0.0	3.3	0.0
	Kilroot - KGT2	30	100.0	0.0	0.0	0.0
	Kilroot - KGT3	42	89.5	10.6	0.0	0.0
	Kilroot - KGT4	42	90.5	9.5	0.0	0.0
Contour Global	AGU - CGA	12.1	59.1	40.9	0.0	0.0
ESB	Coolkeeragh - C30	425	91.5	0.0	1.2	7.3
	Coolkeeragh - CG8	53	48.6	51.4	0.0	0.0
Empower	AGU - EMP	12.8	100.0	0.0	0.0	0.0
Evermore	Lisahally - LPS	18	81.3	18.7	0.0	0.0
Ipower	AGU	57.7	82.0	18.0	0.0	0.0

Table 2: Unit-by-Unit Average Monthly Availability Demand Side Units – February 2024

Unit-by-Unit Average Monthly DSU Availability – February 2024			
Company	Unit	DSU MW Capacity	Monthly Availability %
AC Auto NI	ACA	7.6	75.0
AE_DSU_NI	AEA	8.4	0.0
Energy Trading Ireland	ETB	5.0	15.1
	ETC	4.5	0.0
	ETD	5.1	1.3
	ETR	4.0	6.3
Electricity Exchange NI	VN1	6.8	14.1
Endeco Technologies	ECA	21.8	23.7
	ECB	6.3	18.1
Powerhouse Ltd	PH1	19.5	5.8
	PH2	13.5	31.1
Ipower	ID1	4.7	20.0
	ID2	5.2	38.1

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Table 3: NI System Total Average Monthly Availability – February 2024

	Monthly Availability %	Monthly Forced %	Monthly Scheduled %	Monthly Ambient %
NI Conventional Total Average Availability	88.3	10.0	0.3	1.5
NI DSU Total Average Availability	19.1	N/A	N/A	N/A

Table 4: Unit-by-Unit 365 Day Rolling Availability Conventional Units & Aggregated Generator Units – 1st March 2023 to 29th February 2024

Unit-by-Unit 365 Day Rolling Availability – February 2024						
Company	Unit	MEC (MW)	Annual Availability %	Annual Forced %	Annual Scheduled %	Annual Ambient %
EPUK	Ballylumford - B10	101	87.1	2.2	3.6	7.2
	Ballylumford - B21	247	88.1	1.1	9.1	1.7
	Ballylumford - B22	247	89.3	0.4	8.6	1.8
	Ballylumford - BGT1	58	92.1	7.9	0.0	0.0
	Ballylumford - BGT2	58	98.6	1.4	0.0	0.0
	Kilroot - KGT1	30	94.8	3.9	1.3	0.0
	Kilroot - KGT2	30	87.9	11.8	0.3	0.0
	Kilroot - KGT3	42	90.1	9.8	0.1	0.0
	Kilroot - KGT4	42	68.0	32.0	0.0	0.0
Contour Global	AGU - CGA	12.084	51.6	47.1	1.3	0.0
ESB	Coolkeeragh - C30	425	67.0	25.9	1.4	5.7
	Coolkeeragh - CG8	53	69.5	28.9	1.7	0.0
Empower	AGU - EMP	12.755	100.0	0.0	0.0	0.0
Evermore	Lisahally - LPS	18	79.4	20.3	0.3	0.0
Ipower	AGU	57.717	81.5	18.6	0.0	0.0

Table 5: Unit-by-Unit 365 Day Rolling Availability Demand Side Units – 1st March 2023 to 29th February 2024

Unit-by-Unit 365 Day Rolling DSU Availability – February 2024			
Company	Unit	DSU MW Capacity	Monthly Availability %
AC Auto NI	ACA	7.6	75.0
AE_DSU_NI	AEA	8.4	26.4
Energy Trading Ireland	ETB	5.0	19.1
	ETC	4.5	0.0
	ETD	5.1	2.5
	ETR	4.0	7.9
Electricity Exchange NI	VN1	6.8	3.6
Endeco Technologies	ECA	21.8	20.1
	ECB	6.3	-24.5
Powerhouse Ltd	PH1	19.5	18.0
	PH2	13.5	31.5
Ipower	ID1	4.7	20.0
	ID2	5.2	31.4

Table 6: 365 Day Rolling NI System Total Average Availability – 1st March 2023 to 29th February 2024

	Annual Availability %	Annual Forced %	Annual Scheduled %	Annual Ambient %
NI Conventional Total Average Availability	83.0	14.1	1.8	1.1
NI DSU Total Average Availability	17.8	N/A	N/A	N/A

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