

SONI

System Operator for Northern Ireland

NIE MARKET OPENING

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NIE MARKET OPENING

- AUG 1999: NIE POWER PROCUREMENT BECOMES A VIRTUAL GENERATOR SELLING TO ELIGIBLE CUSTOMERS
- FEB 2000: N- S INTERCONNECTOR OPENS TO MARKET TRADING
- APR/MAY 2000: THREE CONTRACTED UNITS BECOME IPPs SELLING TO MARKET
- JAN 2002: MOYLE INTERCONNECTOR ENTERS SERVICE WITH MARKET TRADING



SETTLEMENT PRINCIPLE

- ENERGY ALLOCATIONS (EAs) DERIVED FROM NOMINATIONS WHEN MOYLE IS RAMPED UP AND DOWN OR ATC REDUCED
- SCOTTISH IPPS DESPATCHED TO EAs
- EAs DEEMED TO FLOW ACROSS MOYLE I/C
- EAs ARE ASSIGNED TO SECOND TIER SUPPLIERS (STS) IN NI
- STS IN NI ARE LIABLE FOR MAKE-UP AND SPILL PAYMENTS BASED ON COMPARISON OF THEIR TOTAL POWER FROM INTERCONNECTORS AND LOCAL IPPs WITH LOCAL CUSTOMER DEMAND



SETTLEMENT PRINCIPLE

- IF ATC REDUCTION OCCURS WITHIN DAY, ENERGY ALLOCATIONS ARE REDUCED IN PROPORTION RESULTING IN SOME MAKE-UP CHARGE IN NI
- IF $ATC = 0$ WITHIN DAY, ENERGY ALLOCATIONS BECOME ZERO AND MAKE-UP CHARGES THEN APPLY IN NI FOR THE TOTAL MOYLE COMPONENT

